



# APLNG Gas Day Harmonisation

## Standard Market Timetable Transition Plan

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## 1 Purpose

This document includes the plan and activities that APLNG will undertake to ensure a smooth transition to the harmonised gas day by 6am (AEST) 1 October 2019 as required under Schedule 5, Part 6 of the National Gas Rules (NGR).

## 2 Transition Plan – Out of Scope

The following items have been identified as out of scope for this Transition Plan:

- (a) Action required for Operator's of a Part 24 Facility. APLNG have exemptions in place for its pipelines as published on the AEMO website in the link below.

<https://www.aer.gov.au/wholesale-markets/pipeline-capacity-trading-and-day-ahead-auction/public-register-of-capacity-trading-platform-and-day-ahead-auction-exemptions>

- (b) Action required for Part 26 facilities for which APLNG is not the Operator, including relevant Part 26 facilities where APLNG holds a non-operated interest.

- (c) Actions required for the Natural Gas Services Bulletin Board (NGSBB). This has been covered by previous work with AEMO.

## 3 Transition Plan – In Scope

APLNG's transition plan includes all steps necessary to allow the use the standard gas day for the nomination, scheduling and provision of services provided by means of its Part 26 natural gas facilities by 1 October 2019.

A brief summary of activities is include:

1. Changes to business practices required on 30 September to enable the transition to the harmonised gas day.
2. Amendments to relevant existing Gas Day contracts.
3. Reconfiguration of relevant meters connected to Part 26 Assets that APLNG operate.

The assets operated by APLNG for which Part 26 applies are set out in the table 1:

<b>Production Facilities (GPF)</b>	<b>Transportation Facilities</b>
Condabri North	APLNG Mainline and Narrows Crossing
Condabri Central	APLNG Mainline Laterals
Condabri South	Combabula Spur Line
Spring Gully	Eastern Network Spur Lines
Strathblane	Gooimbah Pipeline
Eurombah Creek	Rolleston Spur Lines
Talooka	Strathblane GPF to Spring Gully GPF Line
Peat	Western Network Laterals
Orana	Yellowbank Spur Lines
Talinga	
Reedy Creek	
Combabula	

Table 1: APLNG operated assets for Part 26

## **4 Transitional Arrangements for 30th September 2019**

APLNG will make the following arrangements on the last gas day prior to standard market timetable:

### **4.1 *Nominations and Scheduling***

All nominations submitted to APLNG are requested to be a 24 hour volume for September 30 and 1 October 2019. APLNG will maintain ratable hourly flows in line with the nominated quantity for the shortened gas day from 24 to 22 hours. APLNG will manage the transition to the next gas day for 1 October which will commence at 6am. APLNG notes that the 24 hour volume of gas nominated for the 1 October Gas day will be brought forward from 8am to 6am which replace the 2 hours removed from the Gas day on September 30. All nomination's (24 hour volumes) on days post 1 October will be taken to be nomination's for a 24 hour gas day commencing at 6am.

### **4.2 *MDQ and Capacity***

Ratable production will not be adjusted during the 22 hour gas day. Customers will have rights to nominate a volume per hour equivalent to a standard gas day (MDQ/24), with that ratable supply to be shortened to account for a 22 hour gas day. Ratable flows will continue between 6am and 8am but will be accounted for under allocations for the next gas day (1 October 2019).

### **4.3 *Allocations and invoicing***

Quantities allocated to APLNG customers and Joint Venture partners on 30 September 2019 will be based on a 22 hour volume. The 2 hours from 6am to 8am will be accounted for in the next gas day (1 October 2019).

APLNG highlights that its customers and stakeholders will not suffer any incremental operational impacts with regards to each party's rights to gas supply on the transition day or on the gas day post the transition. Invoices, allocations and payments will be adjusted as necessary to reflect the shortened gas day on 30 September 2019. However, the 2 hours removed from September 30 will effectively become the first 2 hours of the next gas day with ratable supply remaining constant during the transition.

## **5 Commercial Transition to standard market timetable**

### **Transitional Arrangements for Old Gas Day Contracts**

APLNG will amend its Old Gas Day contracts (as defined in Schedule 5, Part 6 of the NGR). A high-level view of APLNG's plan is included below:

- May/June 2019 – Review of NGR, Project planning and Contract analysis
- July 2019 – engagement with stakeholders/customers and letters of amendment sent to relevant parties
- August/September 2019 – Execution of agreements

The plan above remains on track as at the date of this document.

## **6 Transition Plan - Meter Reconfigurations**

### **Metering Transition to use the standard market timetable**

In accordance with rule 678 (8) of Part 26 of the NGR, APLNG is conducting activities to reconfigure relevant metering equipment. An overview of status is included below, as at the date of this document all work is on track to be completed by 1 October 2019.

- Meters other than those connecting to APLNG Pipelines.  
Currently all other metering in the upstream area of APLNG is on target to be transitioned to 6am gas day for 1 October 2019.
- Custody Transfer Meter update

Refer Appendix A for a table detailing APLNG Pipelines that interconnect with other Part 24 or Part 26 Facilities

## **7 Transition Plan – Updates and ongoing review**

Refer to the APLNG website for a copy of the transition plan. Any changes or updates to APLNG's transition plan will be posted on the APLNG website.

## Appendix A

Meter Skid Locations	OWNER	3rd Party Interface	Transition Date	Status	Technical Contact	
SPRING GULLY GPF	ORIGIN	Jemena	6am 01/10/2019	On Track	Steve Bryant Fred Khalil	
TALOONA GPF (PPL90)	ORIGIN	Jemena	6am 01/10/2019	On Track		
GOOIMBAH MS	ORIGIN	Jemena	6am 01/10/2019	On Track		
Orana	ORIGIN	Jemena	6am 01/10/2019	On Track		
Wandoan	ORIGIN	QGC / Shell	6am 01/10/2019	On Track		
Talinga MS04	ORIGIN	Jemena	6am 01/10/2019	On Track		
Talinga PCF	ORIGIN	Jemena	6am 01/10/2019	On Track		
DDPS	JEMENA	-	6am 01/10/2019	On Track		Steve Bryant Fred Khalil
ML1A	JEMENA	-	6am 01/10/2019	On Track		
Wallumbilla Run 9	JEMENA	-	6am 01/10/2019	On Track		
SGW	JEMENA	-	6am 01/10/2019	On Track		
TMS01 (or 05)	JEMENA	-	6am 01/10/2019	On Track		
Westgrove Junc (Jemena)	JEMENA	-	6am 01/10/2019	On Track		
Curtis Island	CONOCO PHILLIPS	-	6am 01/10/2019	On Track	Michael Home Murty Palury	
Fairview	SANTOS	-	6am 01/10/2019	On Track	Renato Bocxe	
Scotia	SANTOS	-	6am 01/10/2019	On Track	Russel Cooper	
Peat/Woodroyd (RCWP)	APA	-	6am 01/10/2019	On Track		
Kenya	JEMENA	-	6am 01/10/2019	On Track		
Ruby Jo	QGC / SHELL	-	6am 01/10/2019	On Track	Dan Usher Soheil Marefat	