





Integrated Gas

Australia Pacific LNG Annual Environmental Return EPBC 2009/4976 2019-2020

EPBC 2009/4976 Pipelines Annual Environmental Return 2019-2020

Review record

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What can go wrong? What could cause it to go wrong? What can I do to prevent it?

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1. Purpose

The purpose of this Report is to report on compliance with the conditions of EPBC 2009/4976.

Condition 54 of EPBC 2009/4976 requires an Annual Environmental Return to be produced to identify compliance, non-compliance, impacts and amendments relating to the conditions of approval and Matters of National Environmental Significance (MNES). This Report has been prepared in accordance with condition 54.

Condition 54 requires that:

The proponent must produce an Annual Environmental Return which:

- a. Addresses compliance with these conditions;
- Records any unavoidable adverse impacts on MNES, mitigation measures applied to avoid adverse impacts on MNES; and any rehabilitation work undertaken in connection with any unavoidable adverse impact on MNES;
- c. Identifies all non-compliance with these conditions; and
- d. Identifies any amendments needed to plans to achieve compliance with these conditions.

Additionally, in accordance with condition 55, the Annual Environmental Return will be published on the Project website within 20 calendar days of the anniversary date of the Approval.

2. Scope

The reporting period relevant to this report is 21 February 2019 to 20 February 2020 inclusive. The scope of this Annual Environmental Return relates to the Australia Pacific LNG gas pipeline (with the exception of Ruby Spur gas pipeline). Compliance with Federal Approvals EPBC 2011/6221 and EPBC 2009/4794 are addressed in separate reports.

3. Acronyms/Definitions

Definitions for terms and acronyms can be found in Table 1 below.

Table 1: Terms and Acronyms

Term/Acronym	Definition/Expansion			
AER	Annual Environmental Return			
СМТР	Management and Translocation Plan for Cycas megacarpa			
Department	Department of the Environment and Energy			
EA	Environmental Authority			
EIS	Environmental Impact Statement			
EPBC Act	Environment Protection and Biodiversity Conservation Act 1999			
EM Plan	Environmental Management Plan			
HDD	Horizontal Directional Drilling			
На	hectare			
MNES	Matters of National Environmental Significance			
ROW	Right of Way			
OFI	Opportunities for improvement			
PPL	Petroleum Pipeline Licence			
QGC/QCLNG Queensland Gas Company/ Queensland Curtis Liquefied Natura				
SDPWO Act	State Development Public Works Organisation Act 1971			



4. Annual Environmental Return

4.1 Compliance

An assessment of compliance with the conditions of EPBC Approval 2009/4976 is set out in Table 2. It is noted that construction activities associated with the pipeline and associated infrastructure were completed during previous reporting periods. With the completion of the construction stage, a number of conditions were closed out.

4.2 Non-Compliances

No non-compliances with EPBC 2009/4976 were identified during the reporting period.

Table 2: Compliance EPBC 2009/4976

Condition Number	Condition	Status	Compliance Statement
Project Area			
1 Environments	The pipeline route and ROW is the area substantially depicted in the map at Attachment 1 and in the EIS and supplementary information provided pursuant to section 35(2) of the SDPWO Act 1971 (Qld).	Closed	No updates since the 2013-2014 Annual Environmental Return (AER). The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.
2	The proponent must prepare an Environmental Management Plan to manage the impacts of construction, operation and decommissioning of the pipeline (other than in relation to the Narrows on listed threatened species and ecological communities, listed migratory species and values of the World and National Heritage-listed Great Barrier Reef.	Compliant	An Environmental Management Plan (EM Plan) was prepared for the pipeline during construction activities (Main Pipeline EM Plan Q-1801-15-MP-0002). This plan addresses these requirements.

3	The En	vironmental Management Plan must include:	Compliant	The Main Pipeline EM Plan Q-1801-15-MP-
	a.	Provisions for detailed pre-clearance surveys by a		0002 satisfies this condition.
		suitably qualified ecologist along the entire length of the		
		ROW, in accordance with conditions 5 to 10;		
	b.	Measures to minimise native and riparian vegetation		
		clearance and to minimize the impact on listed species,		
		their habitat and ecological communities in accordance		
		with management plans required for MNES under this		
		approval;		
	c.	Measures to manage the impact of clearing on each		
		listed species and ecological community in accordance		
		with management plans required for MNES under this		
		approval;		
	d.	Measures to regenerate vegetation on the ROW where		
		natural regeneration is not successful;		
	e.	Measures to minimise impacts on fauna during pipeline		
		construction including:		
		i. Measures to protect MNES in the areas of the		
		ROW where trenching is being undertaken,		
		including measures to exclude listed terrestrial		
		fauna from gaining access to those areas of		
		the ROW where trenching is currently being		
		undertaken		
		ii. Mechanisms to allow fauna to escape from the		
		pipeline trench		
		iii. Daily morning surveys for trapped fauna		
		iv. Mechanisms for a suitably qualified person to		
		relocate fauna		
		v. Record keeping for all survey, removal and		
		relocation activities.		
	f.	Machinery wash down procedures and ongoing		
		monitoring to minimise the spread and establishment of		
		weeds in the ROW. Monitoring of weed infestations		
		within disturbed areas must occur at least monthly		
		during construction and then quarterly for a period of		
		two years after completion of construction. Appropriate		

Condition Number	Condition	Status	Compliance Statement
	weed control measures must be implemented. After the two-year period, the frequency of monitoring may be reconsidered by the proponent, based on success of control measures, the level of infestations and pipeline maintenance activities; g. Measures to manage and control feral animals that may spread due to the establishment of the ROW; h. Management of ignition sources during construction, maintenance and decommissioning of the pipeline to protect habitat values from wild fire;		
	i. Measures for the management of acid sulphate soils.		
4	The Environmental Management Plan must be submitted for the approval of the Minister. Commencement must not occur without approval. The approved plan must be implemented.	Compliant	The original Main Pipeline EM Plan (Q-1801-15-MP-0002) was approved by the Minister 30 November 2011. Construction on the Main pipeline system commenced in July 2012.
			The EM Plan Q-1801-15-MP-0002 version 7 was approved by the Minister on 8 March 2013.
Pre-cleara	ance Survey	•	
5	Before the clearance of native vegetation in the pipeline ROW, the proponent must: a. Undertake pre-clearance surveys for the presence of listed threatened species and migratory species, their habitat and listed ecological communities; Alternatively, where recent surveys have already been undertaken and those surveys meet the Department's requirements for survey for the relevant MNES, the proponent may elect to develop management plans based on those surveys in accordance with the requirements of condition 8.	Closed	Pre-clearance surveys commenced in September 2011 and were completed during the 2013-2014 reporting period. The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.

Condition Number	Condition	Status	Compliance Statement
6	Pre-clearance surveys must: a. For each listed species, be undertaken in accordance with the Department's survey guidelines in effect at the time of the survey. This information can be obtained from the Department's website; b. Be undertaken by a suitably qualified ecologist approved by the Department in writing; c. Document the survey methodology, results and significant findings in relation to MNES; Apply best practice site assessment and ecological survey methods appropriate for each listed threatened species, migratory species, their habitat and listed ecological communities.	Closed	All pre-clearance surveys were conducted in accordance with the approval by the Department approved ecologists. The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.
7	Pre-clearance survey reports (which document the methods used and the results obtained) must be published by the proponent, on its website and be provided to the Department on request.	Closed	All pre-clearance surveys are published on the Australia Pacific LNG website (http://www.aplng.com.au/environment/pre-clearance-surveys). The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.

or st	in the reportion of the condition of the	al species /habitat were encountered ing period. In has been closed with the of the construction activities during 15 reporting period.
	species, species habitat or the ecological community; f. Current legal status (under the EPBC Act);	
	g. Known distribution.	
F	or listed species, each plan must also include:	
	Known species populations and their relationships within the region;	
	b. Biology and reproduction;	
	c. Preferred habitat and microhabitat including	
	associations with geology, soils, landscape features	
	and associations with other native fauna and/or ecological communities;	
	d. Anticipated threats to MNES from pipeline construction,	
	operation and decommissioning;	
	e. Management practices and methods to minimize	
	impacts such as:	

Condition Number	Condition	Status	Compliance Statement
	i. Site rehabilitation timeframes, standards and methods ii. Use of sequential clearing to direct fauna away from impact zones iii. Re-establishment of native vegetation in linear infrastructure corridors iv. Handling practices for flora specimens v. Translocation and/or propagation practices and monitoring for translocation/propagation success vi. Monitoring methods including rehabilitation success and recovery. Reference to relevant conservation advice, recovery plans or other policies, practices, standards or guidelines relevant to MNES published or approved from time to time by the		
	Department.		The condition was not triggered during the
9	Each plan required under condition 8 must be submitted for the approval of the Minister. Commencement in the location covered by the management plan must not occur without approval. Each approved plan must be implemented.	Closed	reporting period. The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.
10	If, during construction a threatened species or migratory species or their habitat, or a listed ecological community is encountered and is not specified in the table at condition 11 or 12, the proponent must submit a separate management plan for each species or ecological community in accordance with condition 8 within 20 business days of encountering that MNES. Work must not continue at the construction site where the MNES is encountered until the relevant management plan has been approved. Each approved plan must be implemented.	Closed	No additional species /habitat were encountered in the reporting period. The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.

Disturband					
11	(a) The following maximum disturbance limits apply to any disturbances authorized for unavoidable impacts on listed threatened communities and potential habitat for listed threatened species or migratory species as a result of the construction, operation and decommissioning of the pipeline (and all associated activities). Table 1: EPBC Listed threatened ecological communities			Closed	 (a) No disturbance during the reporting period. (b) Disturbance activities were completed at the end of the 2013-2014 reporting period. No changes were made to the reconciliation statement provided in previous AER, refer to Table 3 of this report.
	Ecological community	EPBC Status	Disturbance Limit (ha)		
	Brigalow (<i>Acacia</i> harpophylla dominant and co-dominant)	Endangered	5.41		
	Semi-evergreen vine thickets of the Brigalow Belt (North and South) and Nandewar Bioregions	Endangered	0.26		
	Species	EPBC Status	Disturbance Limit (ha)		
	Cycas megacarpa (Large-fruited Zamia)	Endangered	470 individuals		
	Cadellia pentastylis (Ooline)	Vulnerable	10 individuals		
	Xeromys myoides (Water Mouse)	Vulnerable	15.6		
	(b) The proponent must primpacts against the agree condition 11(a). It must be months from commencer	ed limit of disturbate by the	ance, as defined in proponent every 12		

12	The proponent must prepare a management plaspecies in the table below. Each plan must be accordance with the requirements of condition a Table 2: Species management plans requirements.	prepared in 8.	Closed	As reported in the 2013-2014 AER, Species Management Plans were prepared in accordance with the condition. The condition has been closed with the
	commencement			completion of the construction activities during the 2014-2015 reporting period.
	Philotheca sporadica	EPBC Act Status		
		Vulnerable		
	Cadellia pentastylis (Ooline)	Vulnerable		
	Cupaniopsis shirleyana (Wedge-leaf Tuckeroo)	Vulnerable		
	Bothriochloa biloba (Lobed Blue-grass)	Vulnerable		
	Polianthum minutiflorum (Small-flowered polianthion)	Vulnerable		
	Eucalyptus virens (Shiny-leaved Ironbark)	Vulnerable		
	Quassia bidwillii (Quassia)	Vulnerable		
	Tylophora linearis (Slender tylophora) Westringia parvifolia (Small-leaved westringia)	Endangered		
		Vulnerable		
	Listed fauna species	EPBC Act Status		
	Furina dunmalli (Dunmall's Snake)	Vulnerable		
	Egernia rugosa (Yakka Skink)	Vulnerable		
	Geophaps scripta scripta (Squatter pigeon – southern)	Vulnerable		
	Nyctophilus timoriensis (Eastern Long-eared Bat)	Vulnerable		
	Chalinolobus dwyeri (Large-eared Pied Bat)	Vulnerable	1	
	Xeromys myoides (Water Mouse)	Vulnerable		
	Delma torquate (Collared Delma)	Vulnerable		
	1 1	1		1

	Denisonia maculate (Ornamental Snake)	Vulnerable		
13	Each management plan must be submitted for the Minister. Commencement in the location of management plan must not occur without appropriate approved plan must be implemented.	overed by the	Closed	Activities commenced upon receipt of approval. No update since 2013-2014 AER. The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.
14	Disturbance of vegetation related to the construction maintenance of the pipeline must be confined proposed siting of construction camps, vehicle extra workspaces and pipe laydown areas out during construction must be undertaken so as potential adverse impacts on MNES.	to the ROW. Any access tracks, side of the ROW	Closed	No non-compliances were identified. The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.

15	To offset the unavoidable impacts to Cycas megacarpa the	Compliant Closed July 2014 access to the recipient
	proponent must:	a. Closed. July 2014, access to the recipient
	a. Legally protect the environmental values of an area of at	site was secured through the execution of the Offset Agreement with the Inverness
	least 141 ha as an offset (the "offset area") for receiving no	landholder. July 2015, the Inverness offset
	less than 1,800 and up to 2,820 translocation and	site was legally secured and protected via
	propagated individuals (based on 1:6 ratio of the number	a Voluntary Declaration under the
	of <i>Cycas megacarpa</i> individuals disturbed) by:	Vegetation Management Act 1999 (VM
	i. within 44 months of the date of this approval:	Act
	I) implementing measures to secure a legal interest in	Act
	a suitable offset area;	i) Closed in as per I) to-III) below.
	II) implementing measures to maintain and improve	I) Closed. July 2014, access to the recipient
	the ecological condition of the offset area including	site was secured through the execution of
	control and management of weeds, fire, feral	the Offset Agreement with the Inverness
	animals, access and grazing; and	landholder. July 2015, the Inverness offset
	III) implementing measures to protect the existing	site was legally secured and protected via a
	Cycas magacarpa population within offset area; and	Voluntary Declaration under the VM Act.
	ii) within 56 months of the date of this approval; securing	II) Closed. Origin successfully translocated
	the offset area to ensure that it is protected in perpetuity;	and planted into the Inverness offset area
	b. Identify alternative recruitment methods if it is considered	261 salvaged cycads from the Australia
	unlikely that translocation and propagation will be	Pacific LNG pipeline right of way in
	successful;	September 2014. Since then, over 2,300
	c. Notify the Department in writing of the acquisition or	propagated cycads have been planted into
	transfer of ownership of the area identified in condition	the Inverness offset area. Implementation of
	15(a) within one month of securing the land;	the Inverness Offset Area Management Plan
	d. If the proponent proposes any action within a proposed	(OAMP; Q-LNG01- 15-MP-0544, Revision
	offset area, other than actions related to managing that	2), approved May 2015, has also been
	area as an offset property, approval must be obtained, in	occurring. This ensures measures to
	writing from the Department. In seeking Departmental	maintain and improve the ecological
	approval the proponent must provide a detailed	condition of the offset area including control
	assessment of the proposed action including a map	and management of weeds, fire, feral
	identifying where the action is proposed to take place and	animals, access and grazing are being
	an assessment of all associated adverse impacts on	undertaken.
	MNES. If the Department agrees to the action within the	III) Closed. The existing exceed population
	proposed offset site, the area identified for the action must	III) Closed. The existing cycad population within the Inverness offset area benefits
	he excised from the proposed offset and alternative offsets	within the inverness onset area benefits

be excised from the proposed offset and alternative offsets

from the ongoing implementation of the management and monitoring actions as per

secured of equal or greater environmental value in relation to the impacted MNES;

 Demonstrate that the measures for securing and managing the offset will ensure that the offset is protected in perpetuity. the approved Inverness OAMP, together with the legal security and protection of the Inverness offset area provided by the Voluntary Declaration.

ii) Closed. The Inverness Offset area has been legally secured and protected via a Voluntary Declaration under the VM Act.

The Inverness Offset Area Management Plan (Revision 2, Q-LNG01-15-MP-0544) was approved in May 2015 by Commonwealth and State governments. In July 2015, the offset area was then legally secured and protected by a voluntary declaration under the Vegetation Management Act 1999.

Phase three of the *C. megacarpa* program has commenced, with 309 propagated seedlings planted in July 2015. In May 2017 a further 2014 propagated seedlings were planted at Inverness. A total of 2508 individuals are being maintained. This is approximately 25% above the 1800 individuals required to be established in the offset area.

- Closed. Origin has successfully translocated, propagated and planted cycads into the Inverness offset area.
- c. Closed. The Department was notified both when the Offset Agreement was executed with the landholder and when the offset area was legally secured and protected via a Voluntary Declaration under the VM Act.

			d. d. Not applicable. No non-offset activities are proposed within the Inverness offset area.
			e. Closed. Through the executed Offset Agreement with the landholder, legal security and protection of the offset area via a Voluntary Declaration under the VM Act, as well as the implementation of the approved Inverness Offset Area Management Plan, appropriate measures for securing and managing the offset are in place to ensure it is protected in perpetuity.
	Cycas megacarpa management plan		
16	The proponent must prepare a <i>Cycas megacarpa</i> Management Plan in consultation with an expert approved by the Department in writing.	Closed	The Cycas megacarpa Management and Translocation Plan (CMTP) (Q-LNG01-15-MP-0118) was initially submitted in December 2011. The CMTP was updated and approved on 26 November 2014. This condition has been closed since November 2014.

17	The Cycas megacarpa management plan must include:	Closed	The CMTP, including condition 17 a) to k), was
	a. Measures to ensure all Cycas megacarpa within the ROW		approved November 2014.
	are avoided. If avoidance is not possible, individual plants		
	must be removed and kept offsite and replanted in the		
	same location, or alternatively translocation. Where it can		
	be demonstrated that removal and translocation of		
	individuals is unlikely to succeed, translocation may be		
	substituted by establishing propagated individuals;		
	b. Measures to propagate and plant <i>Cycas megacarpa</i>		
	individuals removed or impacted by construction activities		
	to maintain a population of no less than 1,800 and up to		
	2,820 individuals (based on a 1:6 ratio of the number of		
	,		
	Cycas megacarpa individuals disturbed) within the offset		
	site required by condition 15(a).		
	c. A detailed methodology for translocation, propagation and		
	planting, including a map of the location of the offset site;		
	d. Details of funding required to secure, maintain and		
	enhance the values of the offset site in perpetuity;		
	e. Details of a suitably qualified person to undertake		
	translocation, propagation and planting;		
	f. Details of the erosion and sediment control measures to be		
	implemented in the ROW in the Callide and Calliope		
	Ranges;		
	g. Measures to rehabilitate the ROW in the Callide and		
	Calliope Ranges;		
	h. Measures for the control and management of weeds, fire,		
	feral animals, access and grazing in translocation sites;		
	i. Measures for management, maintenance and protection of		
	the population of Cycas megacarpa individuals in the offset		
	site for a period of five years following the final planting;		
	j. Details of monitoring practices to assess the success of		
	proposed management regimes of the offset;		
	Performance measures, reporting requirements, trigger levels		
	for corrective actions and identification of those actions to be		
	taken to ensure performance measures are met.		

18	The Cycas megacarpa Management Plan must be submitted for the approval of the Minister. Commencement in the location covered by the management plan must not occur without approval. Each approved plan must be implemented.	Closed	The CMTP was approved by the Minister November 2014 and was implemented.		
	Migratory Species				
19	If a bundled pipeline crossing of the Narrows is not pursued then to offset the unavoidable impacts to listed migratory birds within the ROW at the Kangaroo Island Wetlands west of the Narrows, the proponent must contribute at least \$250,000 to the Gladstone Port Corporation's migratory bird research study required by the conditions of the Gladstone Western Basin Dredging and Disposal Project (EPBC 2009/4904).	NA	The condition is not applicable as a bundled pipeline crossing of the Narrows was undertaken.		
The Narro	The Narrows crossing				

20	The proponent must prepare an Environmental Management Plan for the crossing of the Narrows. This must include:	Closed	As reported in the 2013-2014 AER, the Environmental Management Plans were
	a. If the crossing is undertaken concurrently with the		prepared in accordance with the condition.
	construction of one or more additional gas transmission		The condition has been closed with the
	pipelines (a bundled crossing):		completion of the construction activities during
	i. The roles and responsibilities of each party involved		the 2014-2015 reporting period.
	in the bundled crossing		
	ii. Details of the final pipeline route, engineering		
	design and construction methodology, including		
	details of the total number of gas transmission		
	pipes including any pipelines for water supply		
	and/or sewerage		
	iii. Potential impacts from the construction of the		
	pipeline on listed threatened species, ecological		
	communities, migratory species and World and		
	National Heritage-listed values in the Great Barrier		
	Reef		
	iv. Mitigation measures to reduce impacts on listed		
	threatened species, ecological communities,		
	migratory species and World and National Heritage-		
	listed values in the Great Barrier Reef		
	v. Proposed offset measures to compensate for		
	unavoidable impacts on listed threatened species		
	and ecological communities, listed migratory		
	species and World and National Heritage-listed		
	values in the Great Barrier Reef		
	vi. Measures for the management of acid sulphate		
	soils (both potential and actual)		
	vii. Measures for ongoing maintenance and		
	decommissioning of the pipelines; or		
	If the proponent does not proceed in a bundled crossing:		
	b. A construction method which, in the opinion of the		
	Minister, will result in minimal surface disturbance to		
	the Kangaroo Island Wetlands and minimal disturbance		
	to the area of the estuary of the Narrows (preferably		

21	The Environmental Management Plan must be submitted for the approval of the Minister. Commencement in the location covered by the management plan must not start without approval. Each approved plan must be implemented.	Closed	Construction commenced upon receipt of approval. No update since 2013-2014 AER. The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.
	achieved by horizontal directional drilling (HDD) or tunnelling); i. Details of the final pipeline route, design and construction methodology including details of the inclusion of pipes for water supply and sewerage; ii. Potential impacts from the construction of the pipeline on listed threatened species, ecological communities, migratory species and World and National Heritage-listed values in the Great Barrier Reef; iii. Mitigation measures to reduce impacts on listed threatened species, ecological communities, migratory species and World and National Heritage-listed values in the Great Barrier Reef iv. Proposed offset measures to compensate for unavoidable impacts of the action on listed threatened species and ecological communities, listed migratory species and World and National Heritage-listed values in the Great Barrier Reef v. Measures for the management of acid sulphate soils (both potential and actual) Measures for ongoing maintenance and decommissioning of the pipelines.		

22	If the pipeline construction involves dredging to be undertaken by the proponent under the approval to which these conditions are attached, the proponent must prepare a Dredge Management Plan.	Closed	Dredging relating to the Australia Pacific LNG Project was managed by QGC in accordance with their Dredge Management Plan (QCLNG- BG-03-ENV-PLN-000073), under the Narrows Crossing Co-Operation Deed between QCLNG Pipeline Pty Ltd and Australia Pacific LNG Gladstone Pipeline Pty Ltd. The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.
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23	The Dredge Management Plan required under these conditions must include:	Closed	The Department confirmed compliance with this condition in their letter dated 13 September
	Details of dredging methods, planned commencement, duration and frequency of dredging;		2012.
	b. Identification of areas of potentially impacted seagrass		
	habitat and their environmental tolerances;		
	c. Site specific water quality objectives for the designated		
	habitats as a guideline for habitat protection and that		
	are in accordance with the National Water Quality		
	Management Strategy including the Australia and New		
	Zealand Guidelines for Fresh and Marine Water		
	Quality, the Australian Guidelines for Water Quality		
	Monitoring and Reporting, the Great Barrier Reef Water		
	Quality Guidelines and the Queensland Water Quality		
	Guidelines;		
	d. Measures to refine the plume modelling data presented		
	in the proponent's EIS;		
	e. Mitigation measures and controls for the dredging and		
	spoil disposal activities;		
	f. Triggers for initiating adaptive management and		
	potential remediation measures;		
	g. Monitoring of:		
	i. Potential impacts of dredging on seagrass		
	including but not limited to turbidity and light		
	attenuation;		
	ii. The triggers established under condition 23(f)		
	iii. The long term impacts of the action		
	h. Options, linked to the triggers established under		
	condition 23(f), for adaptively managing the action –		
	including options for varying the timing and location of		
	dredging and spoil disposal activities;		
	i. Details for monitoring of dredging activities, including		
	timing and variables measured such as turbidity and		
	light attenuation in a format as directed by the		
	Department to allow validation of other modelling of		
	dredging impacts relating to the Port of Gladstone;		

	 j. Measures to minimize the impact on listed migratory birds from noise associated with the construction activities; k. Measures to prevent and respond to the introduction of marine pest species; l. Measures to protect dugongs and listed turtle including the use of turtle excluder devices; m. Details of dredge spoil placement; Provisions to sample and analyse dredge spoil composition. 		
24	The Dredge Management Plan must be submitted for the approval of the Minister. Commencement in the location covered by the management plan must not occur without approval. Each approved plan must be implemented.	Closed	The Department approved the Dredge Management Plan (QCLNG-BG-03-ENV-PLN- 000073) on 7 August 2012 and confirmed compliance with this condition in their letter dated 13 September 2012.
			The condition has been closed out with the completion of the construction activities during the 2014-2015 reporting period.
Location of pip	eline (Callide range)		
25	East of the Callide Range, the proponent must locate the pipeline within the Callide Infrastructure Corridor State Development Area substantially as indicated in the map at Attachment 1.	Closed	The main pipeline is located within the Callide Infrastructure Corridor State Development Area in accordance with the approval of a Material Change of Use of the premises issued by the Coordinator General on 24 August 2012.
			The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.

26	Where reasonably possible HDD must be used for major waterway crossings, including: a. This within the Dawson and Calliope River catchments and any water crossing within the known distribution of the Fitzroy River Turtle (Rheodytes leukops) and Murray Cod (Maccullochella peelii). Pipeline construction across waterways must not take place during the nesting and breeding season of the Fitzroy River Turtle;	Closed	HDD has been utilised to cross Humpie and Targinnie Creeks under the Narrows Crossing Co-Operation Deed between QCLNG Pipeline Pty Ltd and Australia Pacific LNG Gladstone Pipeline Pty Ltd. The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.
27	Humpie and Targinie Creeks. Trenchless techniques are not required in dry creek beds within the known distribution of the Fitzroy River Turtle (<i>Rheodytes leukops</i>) and Murray Cod (<i>Maccullochella peelii</i>) where the distance to the nearest water is sufficient to buffer any potential impacts resulting from the crossing technique or where the aquatic assessment has identified that MNES values can be protected through alternative construction methods.	Closed	No update since 2013-2014 AER. The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.

28	The proponent must prepare an Aquatic Values Management Plan. This plan must include: a. A detailed assessment of aquatic values, including animal breeding locations for listed threatened and migratory species within the ROW; b. Measures to minimise impacts on listed riparian, aquatic and water dependent flora and fauna; c. Measures to minimise erosion and sediment impacts to waterways; d. Measures to maintain water quality and water flow requirements, including treatment and disposal methods for hydrostatic test water; e. Site specific mitigation measures for any potential impacts from construction and operation of the pipeline on listed threatened species, including but not limited to the Fitzroy River Turtle (including the use of shallow turbid pools); Details of the MNES survey of the site where the pipeline will cross Cockatoo Creek. To avoid impacts to the Eriocaulon carsonii (Salt Pipewort), the requirements for the Aquatic Values Management Plan (a) to (e) above should be presented separately for Cockatoo Creek.	Closed	As reported in the 2013-2014 AER, the Aquatic Values Management Plans (Q-1800-15-MP-0040 and QCLNG-BG03-ENV-RPT-000087) was prepared in accordance with the condition. The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.
29	The Aquatic Values Management Plan must be approved in writing by the Minister. Commencement in the location covered by the management plan must not occur without approval. Each approved plan must be implemented.	Closed	Construction commenced upon receipt of approval. No update since 2013-2014 AER. The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.
Impacts on E	EPBC-listed species resulting from activities associated with the p	ipeline crossi	ing at Cockatoo Creek
30	If an EPBC listed species is identified during the survey required in condition 28(f), the proponent must develop and implement a management plan in accordance with the requirements of condition 8	Closed	The condition was not triggered during the reporting period. The condition has been closed with the completion of the construction activities during the 2014-2015 reporting period.

Notification	on of commencement		
31	Within 20 business days of commencement, the proponent must advise the Department in writing of the actual date of commencement.	Closed	Commencement occurred on 11 July 2012.
32	If, at any time after 5 years from the date of this approval, the Minister notifies the proponent in writing that the Minister is not satisfied that there has been commencement of the action, the action must not commence without written agreement of the Minister.	Not Applicable	Commencement occurred on 11 July 2012.
Request f	or variation of plans by the proponent		
33	If the proponent wants to act other than in accordance with the plan approved by the Minister under these conditions, the proponent must submit a revised plan for the Minister's approval.	Compliant	The original Main Pipeline EM Plan (Q-1801-15-MP-0002) was approved by the Minister 30 November 2011. Construction on the Main pipeline system commenced in July 2012.
			The EM Plan Q-1801-15-MP-0002 version 7 was approved by the minister on 8 March 2013.
34	If the Minister approves the revised plan, then that plan must be implemented instead of the plan originally approved.	Compliant	No revised plans have been submitted to the Minister during the reporting period. EM Plan Q-1801-15-MP-0002 version 7 is being implemented.
35	Until the Minister has approved the revised plan, the proponent must continue to implement the original plan.	Compliant	No revised plans have been submitted to the Minister during the reporting period. EM Plan Q-1801-15-MP-0002 version 7 is being implemented.
Revisions	to plans by the Minister	I	
36	If the Minister believes that it is necessary or desirable for the better protection of a relevant controlling provision for the action, the Minister may request the proponent to make, within a period specified by the Minister, revisions to a plan approved under these conditions.	Compliant	The Minister has made no requests during the reporting period.
37	If the Minister makes a request for a revision to a plan, the proponent must:	Not triggered	The condition was not triggered during the reporting period.
	a. Comply with that request; and		
	 Submit the revised plan to the Minister for approval within a period specified in the request. 		

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38	The proponent must implement the revised plan on approval of the Minister.	Not triggered	The condition was not triggered during the reporting period.
39	Until the Minister has approved the revised plan, the proponent must continue to implement the original plan.	Not Applicable	The condition was not triggered during the reporting period.
Minimum 1	timeframes for consideration of plans		
40	For any plan required to be approved by the Minister under these conditions, the proponent must ensure the Minister is provided at least 20 business days for review and consideration of the plan, unless otherwise agreed in writing between the	Compliant	The original Main Pipeline EM Plan (Q-1801-15-MP-0002) was approved by the Minister 30 November 2011. Construction on the Main pipeline system commenced in July 2012.
	proponent and the Minister.		The EM Plan Q-1801-15-MP-0002 version 7 was approved by the minister on 8 March 2013.
Compliand	ce with State environmental and other authorities		
41	The proponent must comply with all environmental authorisations issued by the State, including conditions of an environmental authority issued under the EP Act.	Compliant	At a state level, Australia Pacific LNG is required to comply with conditions imposed by the Queensland Coordinator General and the conditions of Environmental Authorities issued by the Department of Environment and Heritage Protection.
			During the reporting period, Australia Pacific LNG has complied with the relevant environmental authorisations to the extent that they apply to Matters of National Environmental Significance.
Provision	of State Plans		
42	If a condition of a State approval requires the proponent to provide a new plan then the proponent must also provide the plan to the Department or Minister on request, within the period specified in the request.	Not triggered	The Minister has made no requests during the reporting period.
Timeframe	es		
43	If these conditions require the proponent to provide something by a specified time, a longer period may be specified in writing by the Minister.	Not triggered	Not applicable during the reporting period.

Auditing			
44	On request of and within a period specified by the Department, the proponent must ensure that: a. An independent audit of compliance with these conditions is conducted; and b. An audit report, which addresses the audit criteria to	Not Triggered	No requests from the Minister were received during the reporting period.
	the satisfaction of the Department, is published on the internet and submitted to the Department.		
45	Before the audit begins, the following must be approved by the Department:	Not Triggered	No requests from the Minister were received during the reporting period.
	a. An independent auditor; and		
	b. The audit criteria.		
46	 The audit report must include: a. The component of the project being audited; b. The conditions that were activated during the period covered by the audit; c. A compliance/non-compliance table; d. A description of the evidence to support audit findings of compliance or non-compliance; e. Recommendations on any non-compliance or other matter to improve compliance; f. A response by the proponent to the recommendations in the report (or, if the proponent does not respond within 20 business days of a request to do so by the auditor, a statement by the auditor to that effect); g. Certification by the independent auditor of the findings of the audit report. 	Not Triggered	No requests from the Minister were received during the reporting period.
47	The financial cost of the audit will be borne by the proponent.	Not Triggered	No requests from the Minister were received during the reporting period.

48	a. Implement any recommendations in the audit report, as directed in writing by the Department after consultation with the proponent; b. Investigate any non-compliance identified in the audit report; and c. If non-compliance is identified in the audit report – take action as soon as practicable to ensure compliance with these conditions.	Not Triggered	No requests from the Minister were received during the reporting period.
49	If the audit report identifies any non-compliance with the conditions, within 20 business days after the audit report is submitted to the Department the proponent must provide written advice to the Minister setting out the: a. Actions taken by the proponent to ensure compliance with these conditions; and b. Actions taken to prevent a recurrence of any non-compliance, or implement any other recommendation to improve compliance, identified in the audit report.	Not Triggered	No requests from the Minister were received during the reporting period.
Reporting non-	-compliance		
50	The proponent must, when first becoming aware of a non-compliance with these conditions or a plan required to be approved by the Minister under these conditions: a. Report the non-compliance and remedial action to the Department within five business days;	Compliant	The non-compliance identified during preparation of the previous Annual Environmental Return was notified to the Department as part of that report.
	Bring the matter into compliance within a reasonable time frame specified in writing by the Department.		

Record-keepii	ng			
51	The proponent must: a. Maintain accurate records substantiating all activities associated with or relevant to these conditions of approval, including measures taken to implement a plan approved under these conditions; and	Compliant	All records are being kept within Australia Pacific LNG's document control system.	
	b. Make those records available to the Department. Such records may be subject to audit by the Department or an independent auditor in accordance with Section 458 of the EPBC Act, or used to verify compliance with these conditions.			
Financial Ass	urance			
52	The proponent must: a. Provide the Minister with a financial assurance in the amount and form required from time to time by the Minister for activities to which these conditions apply; and Review and maintain the amount of financial assurance based on proponent reporting on compliance with these conditions,	Not Triggered	No financial assurance has been requested by the Minister during the reporting period.	
	and any auditing of the activities.			
53	The financial assurance is to remain in force until the Minister is satisfied that no claim is likely to be made on the assurance.	Not Triggered	No financial assurance has been requested by the Minister during the reporting period.	
Annual Enviro	onmental Return			

54	The proponent must produce an Annual Environmental Return which: a. Addresses compliance with these conditions; b. Records any unavoidable adverse impacts on MNES, mitigation measures applied to avoid adverse impacts on MNES; and any rehabilitation work undertaken in connection with any unavoidable adverse impact on MNES; c. Identifies all non-compliance with these conditions; and Identifies any amendments needed to plans to achieve compliance with these conditions.	Compliant	This document CDN/ID13281404 satisfies this condition.
55	The proponent must publish the Annual Environmental Return on its website within 20 calendar days of each anniversary date of this approval. In complying with this publication requirement, the proponent must ensure that it has obtained relevant rights in relation to confidentially and intellectual property rights of third parties.	Compliant	The 2019 AER was published on the Project website on 12 March 2019. https://www.aplng.com.au/about-us/compliance/management-plans.html
Survey Data			
56	If requested by the Department, the proponent must provide all species and ecological survey data and related survey information from ecological surveys undertaken for MNES. The data must be collected and recorded to conform to data standards notified from time to time by the Department.	Compliant	No requests for data were made during the reporting period.
Publication of	Plans		
57	All plans approved by the Minister under these conditions must be published on the proponent's website within 30 business days of approval by the Minister.	Compliant (this reporting period)	Noting that the EMP Plan Q-1801-15-MP-0002 version 7 was approved by the minister on 8 March 2013. During the previous reporting period, it was identified that this plan was not available on the website. This was rectified 7 March 2017.
58	The Department may request the proponent to publish on the internet a plan in a specified location or format and with specified accompanying text. The proponent must comply with any such request.	Compliant	No requests were made during the reporting period.

5. Reconciliation of Disturbance Limits

Condition 11(a) allows for maximum disturbance limits for unavoidable impacts upon listed threatened communities and potential habitat for listed threatened species and migratory species as a result of the construction, operation and decommissioning.

Condition 11(b) requires that the proponent prepare a reconciliation statement identifying the impacts against the agreed disturbance limits.

Please refer to **Table 3** for a statement of clearing impacts.

Table 3: Clearing Impacts Reconciliation Statement

Table 1: EPBC Listed threatened ecological communities						
Ecological Community	EPBC Status	Approved Disturbance Limit (ha)	Clearing Impact (total to date) (ha)			
Brigalow (Acacia harpophylla dominant and co- dominant)	Endangered	5.41	1.10			
Semi-evergreen vine thickets of the Brigalow Belt (North and South) and Nandewar Bioregions	Endangered	0.26	0.24			
Species	EPBC Status	Disturbance Limit (ha)				
Cycas megacarpa (Large-fruited Zamia)	Endangered	470 individuals	357			
Cadellia pentastylis (Ooline)	Vulnerable	10 individuals	1			
Xeromys myoides (Water Mouse)	Vulnerable	15.6	4.88			

Note: Clearing was completed in the 2013-2014 reporting period. As shown in Table 4, all clearing values are below the approved disturbance limits.

6. Record keeping

Evidence captured as part of this Annual Environmental Report is stored in Opentext.

7. References/Associated documents

Documents references in this Environmental Annual Return are listed below.

Document Number	Title	
Q-LNG01-15-MP-0118	Cycas megacarpa Management and Translocation Plan	
Q-1801-15-MP-0002 Main Pipeline Environmental Management Plan		
Q-1800-15-MP-0004	Operations Environmental Management Plan	
Q-LNG01-15-MP-0074	Pipeline Threatened Fauna Management Plan	
Q-1802-15-MP-0017	Environmental Management Plan PPL162 Terrestrial	
QCLNG-BG-03-ENV- PLN-000073	Dredge Management Plan	
Q-LNG01-15-MP-0544	Inverness Offset Area Management Plan	

8. Document information and history

DOCUMENT CUSTODIAN GROUP

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DOCUMENT HISTORY

Rev	Date	Changes made in document	Reviewer/s	Consolidator	Approver
0		Issued for Information			
А	10/03/2020	Issued for content review	G Wicks T Hancox	M Dreyer	G Williams