

Public Report

Q-8220-15-RP-014

Spring Gully Water Treatment Facility Quarter 1 2013 Discharge Water Quality Report

(1 January to 31 March 2013)

Version:	Rev 0
Released:	17/05/2013
Document Owner:	Production Operations Manager - Exploration and Production
Review Date:	N/A

*Please see Document control section for more information

Once printed, this is an uncontrolled document unless issued and stamped Controlled Copy.

Spring Gully Water Treatment Facility
Quarterly Discharge Water Quality Report
(1 January to 31 March 2013)



Contents

1. Summary	3
2. Introduction	3
3. Spring Gully Water Treatment Facility Scheme Description	5
3.1. Feed Pond	5
3.2. Filtration	6
3.3. Reverse Osmosis	6
3.4. Treated CSG Water Conditioning	6
4. Approvals, Monitoring and Results	6
4.1. External Laboratory Monitoring	7
4.2. SGWTF Online Indicator Monitoring	8
Appendix 1: Summary of Weekly Treated CSG Water Quality Monitoring Results	9
Appendix 2 - Glossary	11
Appendix 3 - ABBREVIATIONS & ACRONYMS	12
Document Control	13

Spring Gully Water Treatment Facility Quarterly Discharge Water Quality Report

(1 January to 31 March 2013)



1. Summary

Australia Pacific LNG is a joint venture between Origin, ConocoPhillips and Sinopec, to deliver a coal seam gas (CSG) to liquefied natural gas (LNG) project which will deliver gas to domestic and overseas markets.

Australia Pacific LNG is the leading CSG producer in Queensland, supplying more than 40% of the State's domestic gas requirements.

The Spring Gully Water Treatment Facility (SGWTF) has been designed using the best available technology to treat water produced as part of the gas extraction process. CSG water is treated to a quality consistent with potable water. The high quality water is suitable for a variety of beneficial uses and is currently utilised to irrigate a 300 hectare pongamia plantation. During periods of high rainfall where irrigation is not required, surplus treated CSG water is discharged into Eurombah Creek, which flows into the Dawson River. To further reduce the requirement to discharge treated CSG water into Eurombah Creek, Australia Pacific LNG has approval to undertake a 12 month trial to reinject treated water into the Precipice sandstone. The reinjection trial commenced on 21 April 2012 and extended to 20 April 2013.

This report presents a summary of the water quality monitoring results obtained during the first quarter of 2013. During the quarter there has been *no exceedances in quality criteria*, demonstrating that the SGWTF consistently and reliably treats CSG water to a standard which is safe for discharge into a source of public drinking water. This Report has been produced in accordance with the Queensland Government's *Public Reporting Guideline for Recycled Water Schemes* (DERM, 2011) and the *Water Supply (Safety and Reliability) Act 2008* (the Act).

2. Introduction

CSG production relies on the removal of water from the coal seams allowing gas to be readily extracted. The removed water is referred to as CSG water.

CSG water is generally of low quality with very few applications for direct use. Due to the low quality and permeability of the coal seams, use of water from coal seams is generally restricted to a small number of agricultural and industrial operations. To maximise the potential future value of CSG water, Australia Pacific LNG has chosen to utilise an advanced desalination process to treat the water to a quality consistent with domestic potable water supplies.

The SGWTF is one of Australia Pacific LNG's major installations where CSG water is treated. The desalination process within the SGWTF utilises the best available technologies to a quality consistent with domestic potable supply.

Once treated, the CSG water is used onsite for Australia Pacific LNG's business activities, including a 300 hectare Pongamia irrigation plantation, reinjection trial and construction activities. This reduces Australia Pacific LNG's reliance on other water resources.

Spring Gully Water Treatment Facility Quarterly Discharge Water Quality Report

(1 January to 31 March 2013)



In the first quarter of 2013, approximately 75% of water was utilised for beneficial reuse. The remaining treated CSG water was discharged to augment the flows within Eurombah Creek, a tributary of the Dawson River.

The Dawson River is an essential resource to the local communities and landowners in the region. It is the principal drinking water supply for the Cracow, Theodore, Moura, Baralaba, and Daringa townships located more than 200 kilometres downstream from the SGWTF. The river is also used for agricultural irrigation and to support local industries. Protection is therefore vital to ensure its long term sustainable use. Modelling has shown that the treated CSG water discharged from SGWTF, on average, makes up less than 1% of the total flow at the closest drinking water supply (i.e. at the Gyrenda Weir).



Figure 1 - SGWTF Discharge Location

To ensure the safety and reliability of the treated CSG water entering potential sources of drinking water, Australia Pacific LNG undertakes a comprehensive monitoring program of water quality sampling, testing and reporting. This report summarises the results of that monitoring conducted during the first quarter (i.e. from 1 January to 31 March) of 2013.

In providing this information, Australia Pacific LNG honours its commitment to providing transparency and ensuring the community, landowners and other key stakeholders have confidence that the treated CSG water can safely be discharged into Eurombah Creek.

Spring Gully Water Treatment Facility Quarterly Discharge Water Quality Report

(1 January to 31 March 2013)



All the reporting is publicly available and can be viewed and downloaded from the Australia Pacific LNG website at www.aplng.com.au. Any enquiries relating to this report should be made to toll free number 1800 526 369.

Alternatively, general enquires can be made by email (contact@aplng.com.au) or mail to Australia Pacific LNG Pty Limited, GPO Box 148, Brisbane, QLD, 4001.

3. Spring Gully Water Treatment Facility Scheme Description

The SGWTF uses a series of water screening, filtration and desalination processes to remove impurities from the CSG water to ensure its safety and reliability for supply into a drinking water source and beneficial uses. The key treatment processes include:

- Feed pond;
- Filtration;
- Reverse osmosis; and
- Treated CSG water conditioning.

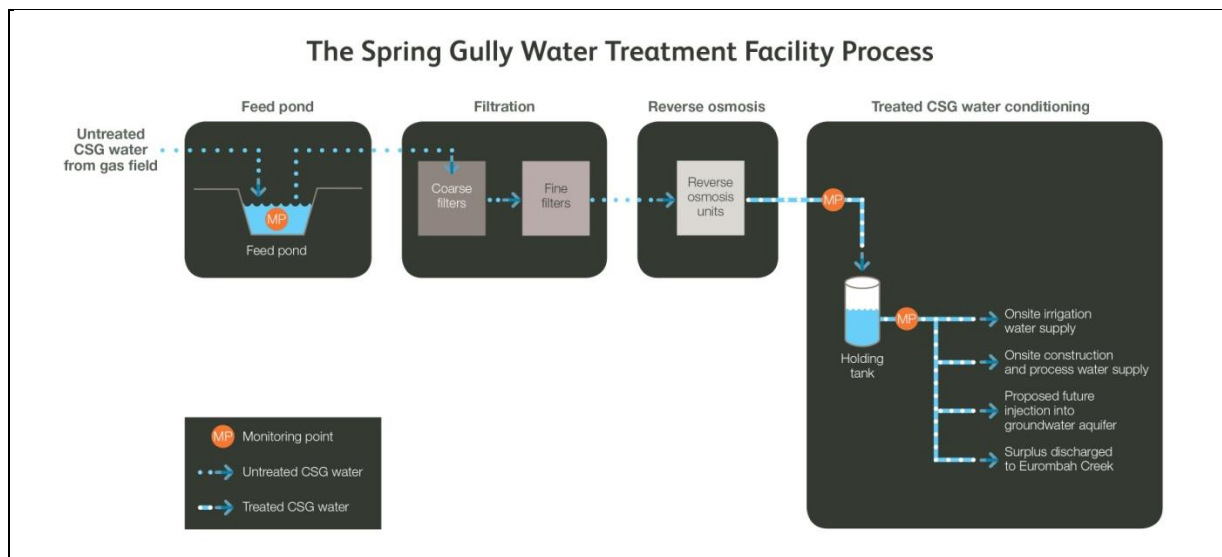


Figure 2 – SGWTF Process Schematic

3.1. Feed Pond

Untreated CSG water gathered from the gas field is temporarily stored in a feed pond prior to its treatment by the SGWTF. The feed pond holds the untreated CSG water for approximately one to two weeks. This allows the settlement of coarse suspended sediments and provides an opportunity for the untreated CSG water to aerate and oxygenate.

Spring Gully Water Treatment Facility

Quarterly Discharge Water Quality Report

(1 January to 31 March 2013)



3.2. Filtration

The untreated CSG water is then passed through a coarse filter and then a fine filter to remove any particles or suspended sediments that have not settled within the feed pond. A disinfectant commonly used in domestic water treatment facilities is also added after the filtration process to protect the treatment system and membranes used in the following reverse osmosis process.

3.3. Reverse Osmosis

Reverse osmosis involves passing the untreated CSG water through fine membranes at high pressure. This removes most of the dissolved salts and other trace elements. At this point the water is either transferred to beneficial reuse applications on site or discharged.

3.4. Treated CSG Water Conditioning

The pH and conductivity of the treated CSG water is continuously monitored to ensure it is safe to use or discharge. When the treated CSG water is discharged to Eurombah Creek, calcium is added. This conditioning is undertaken to ensure a minimum level of this element is present in Eurombah Creek to protect the environment.

4. Approvals, Monitoring and Results

In order to discharge to Eurombah Creek, Australia Pacific LNG gained approval from the former Queensland Government's Department of Environment and Heritage Protection (EHP), formerly known as the Department of Environment and Resource Management (DERM). The approval was granted under two separate pieces of Queensland legislation - the *Environmental Protection Act 1994* and the *Water Supply (Safety and Reliability) Act 2008*.

Regular and comprehensive water quality monitoring is required by the *Water Supply (Safety and Reliability) Act 2008* to guarantee the ongoing effectiveness of the SGWTF in treating CSG water.

This monitoring includes:

- quarterly external, independent testing of the treated CSG water quality; and
- continuous live monitoring throughout various stages of the SGWTF process to ensure operational performance against the plant's design specifications.

On 31 July 2012, Australia Pacific LNG received an amended exclusion decision under the *Water Supply (Safety and Reliability) Act 2008* for the discharge of treated CSG water to Eurombah Creek. This exclusion decision recognises that Australia Pacific LNG is not likely to have a material impact on any downstream drinking water supplies.

The content of this quarterly report reflects the reporting requirements outlined within this amended exclusion decision, and the reporting frequency aligns with that outlined in section 274 of the Act.

EHP also approved the use of treated CSG water from the SGWTF for the aquifer injection project trial. The aquifer injection project trial was conducted between the dates of 21 April 2012 and 20 April 2013.

Released on 17/05/2013 - Q-8220-15-RP-014 - Rev 0

Once printed, this is an uncontrolled document
unless issued and stamped Controlled Copy.

Spring Gully Water Treatment Facility Quarterly Discharge Water Quality Report

(1 January to 31 March 2013)



4.1. External Laboratory Monitoring

The treated CSG water is sampled on a quarterly basis and sent to independent laboratories for testing. The sampling takes place at the exit from the desalination process immediately prior to discharge.

The samples are tested for a comprehensive range of parameters. A summary of the full water quality monitoring results for the SGWTF is shown in Appendix 1 at the end of this report.

This water quality monitoring is undertaken using an industry-wide protocol developed by Standards Australia and the EHP. Following these standards ensures the water samples are correctly obtained, stored and transported to allow accurate and representative testing in the laboratory.

The water is tested at a variety of laboratories that are independent of Australia Pacific LNG's operations. Each laboratory is accredited by the National Association of Testing Authorities (NATA) for each parameter monitored for in this program.

"NATA is the authority that provides independent assurance of technical competence through a proven network of best practice industry experts for customers who require confidence in the delivery of their products and services" – NATA website.

The monitoring of treated CSG water from the SGWTF is summarised in Table 1. The results of the monitoring show that all parameters were below the water quality limits for the reporting period. This confirms the SGWTF processes are both safe and reliable at treating CSG water prior to its discharge into a source of drinking water. A complete summary of the monitoring data is provided in Appendix 1 of this report.

Spring Gully Water Treatment Facility

Quarterly Discharge Water Quality Report

(1 January to 31 March 2013)



Table 1 - Summary of the Characterisation Testing - Showing Detected Maximum Monitoring Results for Treated CSG Water during the first Quarter of 2013

Parameter		Compliance with Water Quality Limit	Water Quality Limit	Unit	Concentration of Treated CSG Water (prior to discharge)
BTEX	All Tested Parameters	100%	Various	µg/L	ND
Endocrine-Disrupting Chemicals and Hormones	Bisphenol A	100%	200	µg/L	ND
	Nonylphenol		500	µg/L	ND
Inorganic Compounds	Bromide	100%	7000	µg/L	215
	Fluoride		1500	µg/L	200
	Iodide		500	µg/L	54
Metals	Barium	100%	700	µg/L	20.1
	Boron		4000	µg/L	620
	Lead		10	µg/L	0.1
	Strontium		4000	µg/L	30.4
Poly Aromatic Hydrocarbons	PAH (as B(a)P TEF)	100%	0.01	µg/L	ND
Radiological Products	All Tested Parameters	100%	0.5	Bq/L	ND
Total Petroleum Hydrocarbons	Total Petroleum Hydrocarbons	100%	200	µg/L	ND

4.2. SGWTF Online Indicator Monitoring

Water quality indicators such as pH, turbidity and conductivity are monitored by an online monitoring system to provide a real time overview of the performance and integrity of the treatment process within the facility.

Should any of these indicators vary from their expected ranges, the onsite use and discharge of water to Eurombah creek is suspended immediately. No discharge occurs until further investigation, and monitoring and corrections are made to ensure the final water quality is safe. This process ensures the quality of water from the SGWTF is maintained at the highest level possible.

Appendix 1: Summary of Weekly Treated CSG Water Quality Monitoring Results

The following section presents a summary of the quarterly monitoring undertaken on the treated CSG water discharged to Eurombah Creek. The monitoring results have been summarised to show the following:

Parameter – This lists the public health water quality parameters tested at the point of discharge. An explanation of the parameters is provided in the Glossary.

Water Quality Limit – This shows the limits set by EHP.

Unit – This shows the corresponding parameter unit of measurement. It is presented in micro-grams (μg) per litre (L) unless otherwise stated. This unit can also be represented as 'parts per billion' (ppb). Exceptions to this are listed in the reporting tables.

Maximum Detected Concentration Treated CSG Water – Shows the maximum concentration recorded for samples taken immediately prior to discharge to Eurombah Creek.

Sampling Results – As SGWTF is under an exclusion decision, sampling for public health is only required once a quarter. This means that there was no missed sampling in the first quarter of 2013 because if sampling could not be conducted one week it is undertaken the following week.

Spring Gully Water Treatment Facility
 Quarterly Discharge Water Quality Report
 (1 January to 31 March 2013)



Table 2 – Complete Characterisation Testing - Showing Detected Maximum

Parameter		Water Quality Limit	Unit	Concentration of Treated CSG Water (prior to discharge)
BTEX	Benzene	1	µg/L	ND
	Ethylbenzene	300	µg/L	ND
	Toluene	800	µg/L	ND
	Xylene Total	600	µg/L	ND
Endocrine-Disrupting Chemicals and Hormones	Bisphenol A	200	µg/L	ND
	Nonylphenol	500	µg/L	ND
Inorganic Compounds	Bromide	7000	µg/L	215
	Cyanide Total	80	µg/L	ND
	Fluoride	1500	µg/L	200
	Iodide	500	µg/L	54
Metals	Aluminium	200	µg/L	ND
	Antimony	3	µg/L	ND
	Arsenic	7	µg/L	ND
	Barium	700	µg/L	20.1
	Boron	4000	µg/L	620
	Cadmium	2	µg/L	ND
	Chromium	50	µg/L	ND
	Copper	2000	µg/L	ND
	Lead	10	µg/L	0.1
	Manganese	500	µg/L	ND
	Mercury	1	µg/L	ND
	Molybdenum	50	µg/L	ND
	Nickel	20	µg/L	ND
	Selenium	10	µg/L	ND
	Silver	100	µg/L	ND
	Strontium	4000	µg/L	30.4
	Zinc	3000	µg/L	ND
Poly Aromatic Hydrocarbons	PAH (as B(a)P TEF)	0.01	µg/L	ND
Radiological Products	Alpha Emitters	0.5	Bq/L	ND
	Beta Emitters	0.5	Bq/L	ND
Total Petroleum Hydrocarbons	Total Petroleum Hydrocarbons	200	µg/L	ND

Spring Gully Water Treatment Facility

Quarterly Discharge Water Quality Report

(1 January to 31 March 2013)



Appendix 2 - Glossary

The parameters required to be monitored by Australia Pacific LNG by the Office of the Water Supply Regulator are in many cases not found within treated CSG water or the water treatment industry. The monitoring undertaken by Australia Pacific LNG is designed to provide a conservative level of assurance to ensure the protection of public health. A brief definition of the sets of parameters contained within the reported information is provided below.

BTEX – BTEX is an acronym representing benzene, toluene, ethylbenzene, and xylenes. These are compounds that may be associated with oil and gas production. BTEX are generally not associated with CSG production, although may occur at trace levels.

Chlorinated Hydrocarbons – These are organic compounds that may be generated as a by-product of chlorination. They are considered commonplace in everyday life and can occur naturally, in some animals or as the by-product of fires.

Disinfection By-products – Disinfectants are routinely used in water treatment facilities to remove biological contaminants (predominantly algae and bacteria) that may decrease the efficiency and integrity of the water treatment process. Disinfectants may react with naturally-occurring matter to form by-products.

Endocrine-Disrupting Chemicals (EDCs) and Hormones – The two relevant compounds include Bisphenol A (BPA) and Nonylphenol. BPA is often associated with moulded plastic. Nonylphenol can be found in commercial detergents.

Haloacetic acids – These can be a by-product of drinking water chlorination or chloramination (that is the use of disinfectant). These are routine methods used for disinfection of drinking water to remove bacteria and other microbiological organisms.

Inorganic Compounds – These compounds are non-carbon based elements. In terms of drinking water chemistry they include compounds such as ammonia, bromide and fluoride.

Metals – These naturally occur in drinking water due to the water passing through metal-enriched rock. Certain metals are essential for life. Also specific metal-based salts, namely calcium, is added to the treated CSG water prior to discharge to the Creek to ensure a minimum level is present to protect the environment.

Nitrosamines – These compounds are commonly associated with water treatment facilities that utilise chloramines for disinfection and include N-Nitrosodiethylamine (NDEA) and N-Nitrosodimethylamine (NDMA).

Poly Aromatic Hydrocarbons (PAH) – PAH occur in oil, coal and tar products and may be associated with water extracted from coal seams at low levels. They are naturally occurring and do not readily dissolve in water.

Total Petroleum Hydrocarbons (TPH) – TPH is the term given to a mixture of hydrocarbons (compounds that contain hydrogen and carbon) that occur naturally and in oil, coal and tar products. TPH is associated with CSG water at low levels.

Released on 17/05/2013 - Q-8220-15-RP-014 – Rev 0

Once printed, this is an uncontrolled document
unless issued and stamped Controlled Copy.

Page 11 of 13

Spring Gully Water Treatment Facility

Quarterly Discharge Water Quality Report

(1 January to 31 March 2013)



Trihalomethanes – These include the branch of chemical compounds that may be formed as a by-product of disinfecting drinking water with chlorine or monochloramine.

Radiological Products – These occur naturally in drinking water at extremely low concentrations *via* contact with certain rocks such as granite.

Appendix 3 - ABBREVIATIONS & ACRONYMS

Term/Abbreviation/Acronym	Definition
µg	Micrograms (1×10^{-3} grams)
Australia Pacific LNG	Australia Pacific LNG Pty Limited
Bq	Becquerel
CSG	Coal seam gas
DERM/EHP	Department of Environment and Heritage Protection (DEHP), formerly known as the Department of Environment and Resource Management
L	Litre
LNG	Liquefied natural gas
NATA	National Association of Testing Authorities
ND	Not detected
QLD	Queensland
SGWTF	Spring Gully Water Treatment Facility
the Act	<i>Water Supply (Safety and Reliability) Act 2008</i>

This Report has been produced in accordance with the Queensland Government's *Public Reporting Guideline for Recycled Water Schemes* (DERM, 2011) and the *Water Supply (Safety and Reliability) Act 2008* (the Act).

Australia Pacific LNG has received an 'exclusion decision' under the Act for both the discharge of treated CSG water to Eurombah Creek and the use of this water for reinjection trials. The content of future quarterly reports will reflect the reporting requirements of this exclusion decision.

Spring Gully Water Treatment Facility
 Quarterly Discharge Water Quality Report
 (1 January to 31 March 2013)



Document Control

Author (To whom any changes are to be recommended)			
Position		Incumbent	
Process Engineer		B Goebel	
Stakeholders and other contributors			
Position		Incumbent	
Reviewed by			
Position	Incumbent	Signature	Review date
Environmental Compliance Team Lead	C Noble		17/5/13
Environmental Consultant	L James		17/5/13
Approved by			
Position	Incumbent	Signature	Approval date
Production Operations Manager - Exploration and Production	B Visser		17/5/13
History			
Date	Author	Version	Nature of change
14/05/2013	BG	0	Original issue
Related documents			
Title		Review Date	
Review Requirements			
Review not required.			
Controlled document location			
Key Document (Refer definitions in Key Documents Directive to determine)			
This document is not an Australia Pacific LNG Key Document			