



Operated by



REPORT

Biannual Social Impact Management Plan Progress Report

Q-LNG01-15-RP-1758

Australia Pacific LNG Upstream Project

A report on the Australia Pacific LNG Upstream Social Impact Management Plan progress July to December 2014

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1. Introduction

The Australia Pacific LNG project is a joint venture between ConocoPhillips (37.5%), Sinopec (25%) and Origin Energy (37.5%), which is the Upstream operator. Origin Energy as Upstream (gas fields and pipeline) operator for the Australia Pacific LNG Project has voluntarily produced this biannual Social Impact Management Plan (SIMP) progress report for external stakeholders, including its Regional Community Consultative Committees (RCCCs). The focus of this report includes commentary on progress to date against SIMP objectives. As at 31 December 2014, the Upstream component of the Australia Pacific LNG Project was approximately 90% completed. The status of initiatives in the SIMP at December 2014 was as follows:

- 45% of activities were completed; and
- 55% of activities were either on track as ongoing activities, in progress towards completion or superseded by other activities.

Material changes to these figures are not expected as most one-off initiatives are now completed and ongoing initiatives, such as monitoring and reporting, will continue into the operations phase of the Project. As the peak construction phase is now largely completed, this will be the final Biannual SIMP Progress Report. Future SIMP progress will continue to be reported biannually through the Australia Pacific LNG Environment and Social Report, available on the Australia Pacific LNG website www.aplng.com.au. Annual SIMP progress reports will continue to be submitted to the Queensland Coordinator-General in line with Appendix 1, Part 3, Condition 1(2) of the *Coordinator-General's Report on the Environmental Impact Statement* for the Australia Pacific LNG Project.

1.1. Project Development

The Australia Pacific LNG Project comprises development of coal seam gas (CSG) resources in the Surat Basin in South Western Queensland and the Bowen Basin in Central Queensland, the construction and operation of a gas transmission pipeline from the gas fields to Gladstone, and a multi-train natural gas liquefaction and export facility on Curtis Island. The Project has an expected lifespan of 30 years. The Project is currently in the construction phase, scheduled to produce the first liquefied natural gas (LNG) in mid 2015.

1.2. Terms and Abbreviations

Table 1: Terms and Abbreviations

Term	Definition
CARS	Caring About Road Safety (program)
CSG	Coal Seam Gas
CSS	Community Skills Scholarship
CSIRO	Commonwealth Scientific and Industrial Research Organisation
GISERA	Gas Industry Social & Environmental Research Alliance
GLNG	Santos Gladstone Liquefied Natural Gas Project
IHAS	SIMP Integrated Housing and Accommodation Strategy
LNG	Liquefied Natural Gas
NGO	Non-Government Organisation
NRL	National Rugby League
PCYC	Police Citizens Youth Club
QFES	Queensland Fire and Emergency Services
QGC	Queensland Gas Company
QMEA	Queensland Minerals and Energy Academy
RACQ	Royal Automobile Club of Queensland

Term	Definition
RCCC	Regional Community Consultative Committee
RDA	Regional Development Australia
REMPAN	Regional Economic Modelling and Planning System
RFS	Rural Fire Service
SES	State Emergency Services
SIMP	Social Impact Management Plan
TRIFR	Total Recordable Injuries Frequency Rate
YWCA	Young Women's Christian Association

2. Social Performance Framework

The Australia Pacific LNG Project operates under a social performance framework encompassing project commitments accepted by the Queensland Coordinator-General. These commitments are supported by ongoing stakeholder engagement, complaints management and SIMPs for Upstream and Downstream.

The SIMPs comprise specific actions against the impact categories reflected in this report:

- Housing and Accommodation
- Workforce and Training
- Indigenous Engagement
- Community Health and Safety
- Community Investment
- Local Content
- Land Use and Land Access

3. Stakeholder Engagement

Stakeholder engagement has underpinned the development and ongoing delivery of the SIMP. Origin as Upstream operator for Australia Pacific LNG will continue to engage with relevant stakeholders on decisions which impact them, including local and state government, communities and others with an interest in the Project.

For the reporting period July to December 2014, Origin Energy as Upstream operator for Australia Pacific LNG, conducted a total of 97 stakeholder engagement activities ranging from formal meetings to participation in community events.

A key mechanism for formal engagement remains the Upstream RCCCs. At its December 2014 meeting, the Western Downs RCCC elected to change from a quarterly to a biannual meeting schedule in 2015. The Banana Shire RCCC has also elected to reduce its meeting frequency. This is reflective of the Project transition from peak construction to an operational phase. A summary of RCCC engagement for the reporting period is in Table 2.

Table 2: Upstream RCCC meetings July to December 2014

Committee	Representation	Number of meetings
Banana Shire	Australia Pacific LNG	1
Joint Maranoa	Australia Pacific LNG Santos GLNG	2
Western Downs	Australia Pacific LNG	2

3.1. Enquiries

During the reporting period, the Project maintained a range of information channels including shop fronts in Chinchilla, Miles and Roma, an office in Biloela, the Origin and Australia Pacific LNG websites, email enquiry channels and a project information hotline. The number and nature of enquiries received from July to December 2014 are shown in Table 3.

Table 3: Stakeholder enquiries gas fields and pipelines July to December 2014

Method of contact	Number of enquiries	Common reasons for contact
Phone	289	<ul style="list-style-type: none"> • Employment • Supplier opportunities • Requests for general information
Website or email	405	<ul style="list-style-type: none"> • Employment • Supplier opportunities • Requests for general information
Regional office walk-in	302	<ul style="list-style-type: none"> • Requests for general information • Supplier opportunities • Employment

3.2. Feedback

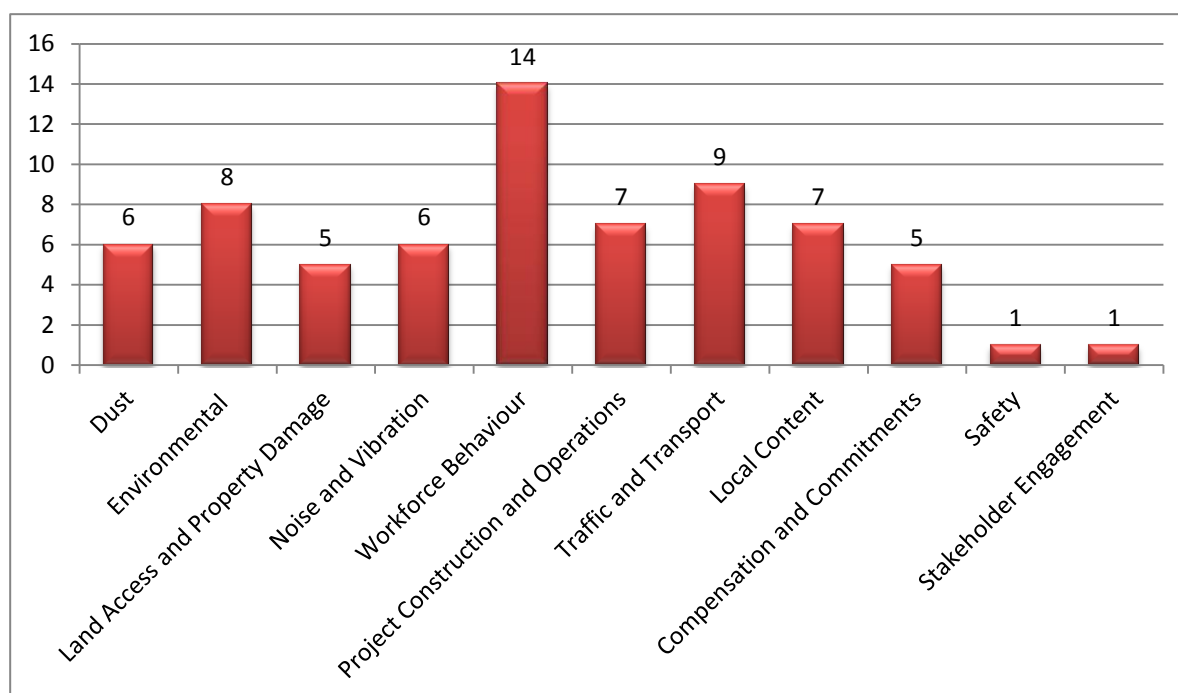
Stakeholder feedback, positive or negative, helps the Project regularly evaluate and modify social strategies to address emerging impacts and opportunities. From July to December 2014, the Project's Upstream operations received 69 new complaints from landholders or community members. At the end of the reporting period, 59 of complaints had been closed out, 49 of those closed were received in the reporting period and 10 were complaints that remained opened from prior periods. Those that remained open at the end of the current reporting period had been acknowledged and were being managed in accordance with the complaints management system, whereby case managers are assigned to manage complaints through to resolution in accordance with the Upstream Complaints Management Plan.

During the reporting period July to December 2014 approximately 98.5% of complaints were acknowledged within two working days in compliance with the Complaints Management Plan. Figure 1 provides a breakdown of complaints received from the gas fields and pipeline regions.

In addition to direct engagement, Origin Energy as Upstream operator for Australia Pacific LNG also monitors community issues through qualitative insights collected through stakeholder interviews conducted by an external research agency.

3.3. Transition from Construction to Operations

During the reporting period targeted stakeholder engagement was undertaken to help identify and assess social impacts and opportunities likely to emerge during the transition to the operational phase of the Project. These insights were considered in conjunction with feedback received through existing mechanisms, including the RCCCs and regular meetings with local government and community groups. By the end of December 2014, this feedback had been collated and priority impacts and opportunities were being assessed. It is intended that in early 2015 these insights will inform updated actions and adaptive management strategies to avoid or mitigate social impacts and realise community development opportunities associated with the long term Australia Pacific LNG business and broader industry. The Project will continue to engage with relevant stakeholders to evolve its social development strategies into the operations phase.

Figure 1 Topics of Upstream complaints July to December 2014

4. Community Investment

Community investment is one means through which Australia Pacific LNG aims to mitigate identified social impacts and contribute to the sustainable development of communities in close proximity to the Project.

4.1. Progress towards Community Investment Objectives

The SIMP Community Investment Strategy aims to address social impacts and community needs across the areas of:

- Skills, education and training;
- Community safety, health and wellbeing;
- Sustainable population growth; and
- Natural resource stewardship.

The Project also provides support for grass roots community events that enhance community cohesion. To date, Australia Pacific LNG has targeted financial and in-kind community investment towards all of these areas, as reflected in the Community Investment Register in Table 5 in Appendix 1.

The last SIMP Biannual Progress Report identified four community investment initiatives the Project was working to deliver by the end of 2015:

- Complete its investment in affordable housing.
- Establish an Indigenous training partnership.
- Broaden its support of health and emergency services.
- Consider opportunities to enhance regional economic development post peak construction.

Engagement with Western Downs and Banana Shire councils regarding economic development opportunities had reached advanced stages and will continue in 2015. Significant progress was made against the other three initiatives, as reported in section 5. Housing and Accommodation, section 7. Aboriginal and Torres Strait Islander Engagement, and section 8. Community Health and Safety.

In addition to establishing new community projects, reported in Table 5, the reporting period also saw the official opening of the Roma Community Hub, as outlined in the case study below.

Case Study: Roma Community Hub

Opened in September 2014, the Hub offers essential community services in the Maranoa region. The new facility has consolidated services from six locations into one, improving community service delivery and support for the local community. Services include Community Support Service, Emergency Relief, Home and Community Care, Family Support Service, Specialist Homelessness Service, Community Housing and Healthy Communities (Be Healthy Maranoa). Australia Pacific LNG contributed \$500,000 to the \$2.56 million facility. Sub-contractors and suppliers were sourced locally in the Maranoa and Western Downs regions for the construction which commenced early 2014.

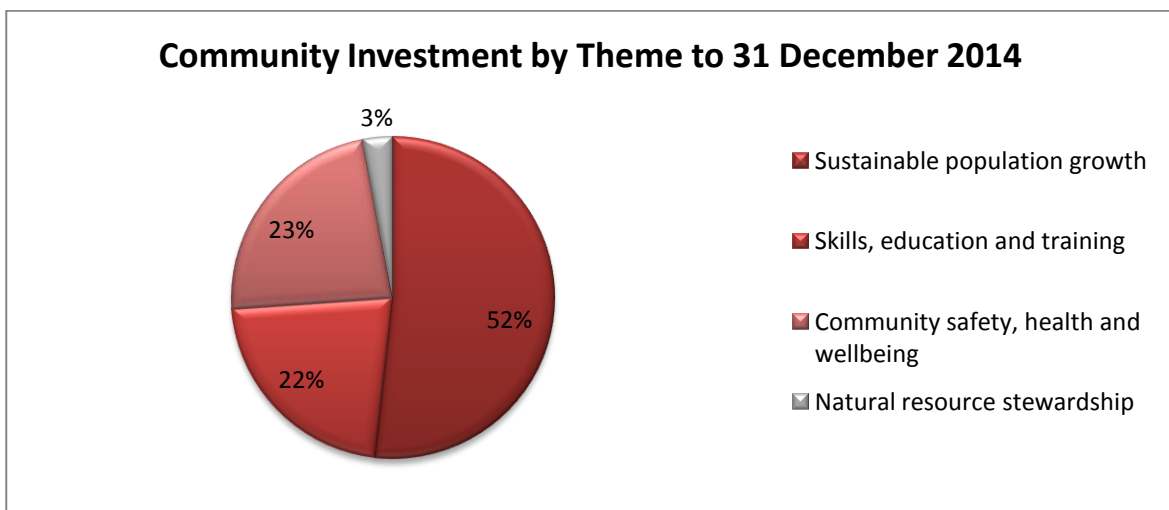


Figure 2: The Roma Community Hub was officially opened in September 2014

4.2. Community Investment Financial Breakdown

During July to December 2014, Australia Pacific LNG spent approximately \$3.49 million in community investment in the Upstream region, taking the total spend since 2011 to approximately \$13.27 million. Figure 3 shows a breakdown of how investment has been allocated across the priority themes identified in the Upstream Community Investment Strategy.

Figure 3 Upstream community investment expenditure against priority themes since project commencement



5. Housing and Accommodation

The Australia Pacific LNG Upstream housing strategy has focused primarily on gas fields population centres, which have felt the majority of the population impacts associated with the CSG industry.

5.1. Progress towards Housing and Accommodation Objectives

The SIMP Integrated Housing and Accommodation Strategy (IHAS) aims to house the majority of the Project workforce in temporary accommodation, while targeting community investment towards private housing market development and affordable housing programs. To date Australia Pacific LNG has committed \$7 million towards affordable accommodation initiatives in the community as outlined in Table 5 in Appendix 1.

The last SIMP Biannual Progress Report identified three priority initiatives for completion by the end of 2015:

- Development of the Roma affordable housing project in partnership with Horizon Housing and Maranoa Regional Council.
- Identify, confirm and deliver against priorities for remaining potential investment in affordable housing.
- Consolidate camp accommodation facilities beyond peak construction.

Progress has been made against each of these initiatives during the reporting period. Stage 1 of the Roma affordable housing development is on schedule for delivery in 2015. Stakeholder engagement confirmed ongoing affordability concerns in Miles and Origin as Upstream operator for Australia Pacific LNG will continue to develop further mitigation options in 2015. Camp requirements were being consolidated as the peak construction workforce declined.

6. Workforce and Training

At the end of the reporting period Australia Pacific LNG employed approximately 6,833 full time equivalent employees across its Upstream operations. The reduction in employees from the previous reporting period is reflective of the transition from peak construction to operations.

6.1. Progress towards Workforce and Training Strategy Objectives

The SIMP Workforce and Training Strategy outlines three key objectives aimed at increasing industry-wide labour capacity, maximising employment opportunities for local workers and under-represented groups and minimising negative impacts on local businesses where there is increased demand for labour arising from the Project. To date Origin, as Upstream operator of Australia Pacific LNG, has progressed initiatives across each of these areas. Training and employment initiatives are detailed in Table 5 in Appendix 1.

During the reporting period, work continued to understand training requirements into the operations phase, and the following milestones were delivered against the Workforce and Training Strategy objectives:

- Establishment of a partnership with Gidarjil Development Corporation Limited to expand their Thornhill Indigenous Training Centre as outlined in the case study on page 12.
- Twenty-five Community Skills Scholarships (CSS) were awarded to support recipients to complete their apprenticeships locally. There have been a total of 157 recipients since the program commenced in 2007.
- The Project continued to support the Education Queensland CSG schools program (with Arrow Energy, QGC and Santos GLNG) and the Energy Skills Queensland Careers in Gas website (with QGC and Santos GLNG).
- Opportunities were explored for continuation of the “Green Hands” program into the operations phase. This program aims to develop workers new to the industry.

7. Aboriginal and Torres Strait Islander Engagement

Origin as Upstream operator of Australia Pacific LNG is committed to seeking long-term relationships with local Indigenous communities and people through the implementation of the Aboriginal and Torres Strait Islander Community Strategy.

7.1. Progress towards Aboriginal and Torres Strait Islander Community Strategy Objectives

The objectives of this strategy aim to enhance engagement with Indigenous community members within the Upstream region, while also contributing to cultural heritage management and social and economic development opportunities. To date Origin, as Upstream operator of Australia Pacific LNG, has made progress towards each of these objectives.

The last SIMP Biannual Progress Report listed the following initiatives as priorities for completion by the end of 2015:

- Finalise the establishment of an Indigenous training partnership.
- Identify, prioritise and deliver against further opportunities to support social and economic development opportunities.
- Continue to enhance engagement practices and cultural awareness within the Project.

During the reporting period the following key milestones were delivered against these priorities:

- Establishment of a partnership with Gidarjil Development Corporation Limited to expand their Thornhill Indigenous Training Centre as outlined in the case study on page 12.
- Completion of targeted Indigenous stakeholder interviews to help enhance engagement practices and to provide insights for the development of operations phase social development strategies.
- Continued support for the Indigenous school retention program 'I Can' in partnership with Santos GLNG and the Gold Coast Titans NRL team's Titans for Tomorrow community development arm.
- One Indigenous apprentice was amongst the 25 Community Skills Scholarship (CSS) recipients in 2014, taking the total number of Indigenous participants currently in the program to three.

As per its Cultural Heritage Management Plans, legislative and social obligations, the project continued to engage with Traditional Owners to survey, identify, Protect and manage culturally significant sites, items and artefacts on all project sites. There were no breaches of Cultural Heritage Management Plans during the reporting period.

Case Study: Thornhill Indigenous Training Centre

Australia Pacific LNG committed \$482,000 to the \$1.2 million upgrade of the Gidarjil Development Corporation's Thornhill Indigenous Training Centre, which will provide CSG-LNG industry focused training, including programs in camp management, hospitality, transport and security. The upgrade is also funded with contributions from QGC and Gidarjil.

Due for completion in 2015, the expansion will more than double the capacity of the centre to 240 trainees per year, of which 15% of placements will be reserved for Indigenous peoples from the Western Downs, Maranoa and Banana Shire for the next five years. The project aims to support the majority of graduates into employment.

8. Community Health and Safety

Safety of the workforce and the community is the highest priority for Origin as Upstream operator of Australia Pacific LNG.

8.1. Progress towards Community Health and Safety Strategy Objectives

The Community Health and Safety Strategy objectives aim to minimise potential health and safety risks, and to mitigate population growth pressure on emergency and health services providers. To date the Project has delivered initiatives across these objectives.

The last SIMP Biannual Progress Report listed the following initiatives as priorities for completion by the end of 2015:

- Establish partnerships to broaden its support of health and emergency services.
- Expand its community road safety efforts through the launch of a new program targeting at-risk drivers.
- Enhance its understanding of health and wellbeing issues and opportunities across the region through insights gathered through the Wesley Research Institute and Gas Industry Social and Environmental Research Alliance (GISERA) partnerships.

The Project delivered against each initiative during the July to December 2014 reporting period:

- The Project established a \$663,700 equipment partnership with the Queensland Fire and Emergency Services (QFES) as outlined in the case study on page 13.
- The Project supported the \$207,500 Police Citizens Youth Club (PCYC) driving simulator program providing training for at-risk drivers identified by Queensland Police Service.
- Wellbeing insights from the GISERA research partnership have been considered to help inform social development strategies for the transition to operations.

Furthermore, Origin as Upstream operator of Australia Pacific LNG also delivered the following milestones against its Community Health and Safety Strategy:

- As at 31 December 2014 the Upstream Project Total Recordable Injuries Frequency Rate (TRIFR) was 4.4, representing an improved safety performance from the previous reporting period.
- The aeromedical support services, jointly funded with Australia Pacific LNG and other proponents, flew 27 missions out of Roma and Toowoomba, assisting 30 patients between July to December 2014.
- The Caring about Road Safety (CARS) Program was delivered to 115 students from eight schools across Western Downs Regional Council, Maranoa Regional Council and Banana Shire Council areas in 2014.
- The Project continued to operate an emergency response phone number (1800 076 251) and maintain its emergency response framework and emergency management plan.
- Origin, as Upstream operator for Australia Pacific LNG, delivered a range of employee health and safety programs.

Case Study: Emergency Services Equipment Partnership

Australia Pacific LNG has partnered with Queensland Fire and Emergency Services (QFES), funding \$663,700 towards addressing equipment needs across the Surat Basin.

Equipment purchased will be distributed amongst the Rural Fire Service (RFS) and the State Emergency Service (SES). Equipment will include defibrillators, slip on units, trailer units, lighting units and lighting trailers. In addition, Chinchilla airport will be upgraded to provide the area with a disaster operations hub while storage facilities will be upgraded in Chinchilla, Miles and Tara.

This funding is in addition to the \$100,000 already committed to enhance communications black spots across the emergency services network. This is on track for completion early 2015.

8.2. Traffic and Road Safety

Logistics and road infrastructure are outside of the direct scope of the Australia Pacific LNG SIMP. Road safety, however, has been identified as a high priority for the community. In recognition of this, a summary of road upgrades is provided in this report.

Major road upgrades and maintenance progressed from July to December 2014 are in Table 4.

Table 4: Major road upgrades and maintenance gas fields and pipelines July to December 2014

	Western Downs Regional Council	Maranoa Regional Council
Major Upgrades <i>Significant improvement to road standard</i>	Horse Creek Road	Horse Creek Road Yuleba Taroom Road
Maintenance <i>Works to maintain or restore the road to its original conditions</i>	Baileys Road Bunganban Road Burulmundi Road Clarke Creek Road Clifford Road Elerslea Lane Elerslea Lane East Frizzell Road Hookwood Pelham Road Horse Creek Road L Tree Creek Road Lucky Downs Road North Dulacca Road Phipps Road Ponty Pool Road Roach Creek Road Sherwood Road Stiller Bros Road Upper Downfall Creek Road Welshs Road	Cattle Creek Road Crossroads Road East Street Eurombah Creek Crossing Gulligimbi Road Horse Creek Road Lambing Flat Road Russell Street Wallumbaila North Road Wybara Road Yuleba Taroom Road

9. Local Content

Australia Pacific LNG procurement is undertaken in light of the Project's commitment to giving 'full, fair and reasonable' consideration to local businesses.

9.1. Progress towards Local Content Strategy Objectives

The SIMP Local Content Strategy aims to maximise opportunities for local business to participate in the supply chain and, where needed, develop local businesses capacity to operate in the changing business environment. To date the Project has delivered initiatives in support of each of these objectives and most contracting opportunities for the peak construction phase are now completed.

The construction phase of the project will be finalised in 2015. A long-term approach to support the supply of goods and services to the Project by local businesses during the operations phase is in development.

Since 2011, the Local Content team has referred over 600 businesses to the Department of State Development, Infrastructure and Planning for business diagnostics and development. The range of services include writing capability statements (approximately 220 companies), being pre-qualified to supply to the Project (approximately 90 companies), and building competitiveness through contract management and the tendering process.

In addition the Department of State Development, Infrastructure and Planning have been able to provide businesses with further opportunities by linking them to other projects across the state. Origin on behalf of Australia Pacific LNG aims to continue to work closely with the Department during the operations and maintenance phase of the Project.

Australia Pacific LNG - and subsequently Origin as its Upstream operator - has adopted the Queensland Resources and Energy Sector Code of Practice for Local Content.

9.2. Major Contracts

As the Project transitions into operations phase there will be continued opportunities for medium and larger regional businesses to engage with Origin, both directly and indirectly. The Project continues to have local content clauses in major contracts over \$AUD 5 million. Project spending and local supply is reported in the Australia Pacific LNG Environment and Social Report available on the website www.aplng.com.au.

10. Land Use and Land Access

The objectives of the Land Use and Land Access Action Plan in the SIMP aim to support delivery of operations in a way that minimises land and amenity impacts, while identifying opportunities to share Project benefits with landholders.

10.1. Progress towards Land Use and Land Access Action Plan Objectives

To date the Project has established processes and protocols to support each of the objectives in the Land Use and Land Action Plan. This includes establishment of a Land Access Protocol, Camp Standard and dedicated landowner relations advisors. The Project is also continuing to research agriculture and land management through GISERA. Performance to minimise disturbance is reported in the biannual Australia Pacific LNG Environmental and Social Report accessible via www.aplng.com.au.

11. Proposed Changes or Adjustments to the SIMP

There were no changes proposed or sought to the Australia Pacific LNG SIMP during July to December 2014. It is anticipated that social development strategies will be updated in 2015 to reflect the transition from construction to operations. Progress against these strategies will be reported in the biannual Australia Pacific LNG Environment and Social Report available on the website www.aplng.com.au.

12. Feedback

Stakeholder feedback is welcomed on the contents of this report and the initiatives mentioned within. If you wish to provide feedback please contact:

Allison White
Social Development Manager
Email: allison.white2@originenergy.com.au
Phone: 07 3033 1849 or 1800 526 369 (toll free)

13. Appendix 1

Table 5 Upstream community investment register as at 31 December 2014

Region	Initiative	Description	Target Group	Duration of Investment	Status	Value
Western Downs	Affordable Housing - Miles	Program partner, Horizon Housing, completed the development of nine homes in March 2013, which were rented and sold below market rates to local residents.	Lower income earners needing housing	Completed in 2013	Completed	\$2,050,000
Maranoa	Affordable Housing - Roma	Program partner, Horizon Housing, will develop up to 18 affordable dwellings in Roma over two phases, also supported by Maranoa Regional Council.	Lower income earners needing housing	Under construction 2014-2015	In progress	\$1,875,000
Western Downs	Housing Case Management	This funded Housing Officers at Murilla Community Centre in Miles and Chinchilla Family Support Centre.	Lower income earners needing housing	Two years 2011- 2012	Completed	\$150,000
Western Downs	Town Planning Support	This funded an engineer to work for two years with Western Downs Regional Council to assist with town planning and timely approval of development applications linked to population growth.	General community / Local government	Two years 2013-2014	Completed	\$260,000
Maranoa Western Downs Banana Shire	REMPAN funding for RDA	The Project provided financial support to Regional Development Australia (RDA) to access REMPLAN data to assist Local Government planning.	Local government	Once off investment 2013	Completed	\$25,000
Western Downs	Miles Water and Sewerage Upgrade	Funding to support the Western Downs Regional Council increase the water and sewerage network capacity in Miles, as part of the Queensland Government Royalties for the Regions program.	General community / Local government	Once off investment 2014-2015	In progress	\$1,290,000

Maranoa	Roma Sewerage Upgrade	Funding to support the Maranoa Regional Council to increase capacity of the sewerage treatment facility, as part of the Queensland Government Royalties for the Regions program.	General community / Local government	Once off investment 2014-2015	In progress	\$1,500,000
Western Downs	Rent Connect Officer	Funding for a Housing Officer to work across Murilla Community Centre in Miles and Chinchilla Family Support Centre.	General community	One year 2012	Completed	\$65,000
Western Downs	Rent Subsidy - Miles	A short-term initiative to subsidise rent for participating properties while market rents were impacted by high demand.	Lower income earners needing housing	Two years 2012-2013	Completed	\$72,000
Maranoa	Roma Airport Upgrade	The Roma airport was upgraded to cater for increasing travellers to the region and reduce road traffic, contributing to safer travel. Further upgrades will provide additional capacity.	General community	Once off investment 2011	Completed	\$1,000,000
Maranoa	Roma Airport Extension	Additional funding to support the expansion of airport facilities and amenities	General community	Once off investment 2014-2015	In progress	\$500,000
Maranoa	Roma Community Hub	Centralisation of community services from six locations to one to improve community service delivery and support local community.	General community	Once off investment 2014	Completed	\$500,000
Maranoa	QFES Communications Enhancement	A partnership with QGC to address communication black spots that emergency services experience between the towns of Roma, Injune, Taroom, Wandoan and Mitchell.	General community	Once off investment 2014-2015	In progress	\$100,000

Western Downs	Chinchilla Kindergarten Expansion	This funding contributed to the relocation and expansion of the Chinchilla Community Kindergarten, doubling its capacity for 2014.	General community	Once off investment 2013	Completed	\$400,000
Maranoa	Roma Parenting Van	The mobile parenting space provides a clean and safe room for parenting for use at shows and events throughout the Maranoa Region.	General community	Once off investment 2011	Completed	\$95,000
Western Downs Banana Shire Maranoa	Community Sponsorships	The Project supports small scale, local community programs focused on skills and education, community cohesion, sustainable population growth, natural resource stewardship and health and safety.	General community	Ongoing since 2012	In progress	\$488,000 to date
Western Downs	Community Support Program	This program provides support to community centres in Miles and Chinchilla to cater for an increased demand in services during the Project's period of peak impact.	General community	Two years 2013-2015	In progress	\$225,000
Western Downs	NGO Capacity Building Program	Targeting community centres in Chinchilla, Miles, Dalby and Tara, the program aims to build capacity in the areas of governance and funding sustainability.	General community	One year 2013-2014 with a one year extension option	In progress	\$188,000
Western Downs	Miles Ahead	This program provided support to assist local businesses capitalise on opportunities flowing on from the CSG industry.	Business community	Two years 2013-2014	Completed	\$240,000
Western Downs	Miles Training Centre	The project provided financial support for the fit out of the Training Centre as part of its workforce and training strategies.	Youth in the community	Once off investment 2013	Completed	\$113,000
Maranoa Western Downs	I Can Indigenous school retention program	An Indigenous school student retention program run across the gas fields in partnership with the community development arm (Titans 4 Tomorrow) of the NRL's Gold Coast franchise.	Indigenous high school students	Three years 2012-2014	In progress	Up to \$600,000

Maranoa Western Downs	Education Qld Schools Program	Partnership with QGC, Santos and Arrow to build local workforce capacity by enhancing student interest in science, mathematics, engineering and technology in 41 schools across the Surat Basin.	High school students	Three years 2013-2015 with annual review	In progress	Up to \$300,000
Maranoa Western Downs	CSG School Program (QMEA)	The program aimed to educate high school students about CSG-related engineering opportunities by promoting relevant subjects within the curriculum.	High school students	Three years 2010-2012	Completed	\$250,000
Maranoa Western Downs Banana Shire	Community Skills Scholarship (CSS)	CSS provides up to \$13,500 to apprentices within the gas fields region to help them complete their apprenticeships locally.	Apprentices in the community	Ongoing since 2007	In progress	Up to \$2 million committed to date
Maranoa Western Downs	Count Me In (YWCA)	This program aimed to support females in the Surat Basin willing to work but outside of the workforce, identifying barriers to employment, and providing targeted training.	Women in the community	Two phases 2012-2014	Completed	\$200,000
Maranoa Western Downs Banana Shire	Careers in Gas website	This jointly funded website aims to provide a single portal to advertise jobs in the gas fields region and the CSG/LNG industry.	General community	Three years 2012-2014	Completed	\$35,000
Maranoa Western Downs Gladstone	Wesley Research Institute Health Partnership	This partnership (jointly funded with Australia Pacific LNG Downstream) will research regional health issues to help shape private and public investment in health improvement initiatives.	General community	Two years 2013-2015	In progress	\$1,000,000
Maranoa Western Downs Banana Shire	GISERA Research Partnership (Social & Economic stream)	The research partnership with the CSIRO includes a focus on measuring social and economic impacts and opportunities associated with the CSG industry. The social and economic research stream is funded through the SIMP.	General community	Three years 2012-2015	In progress	Up to \$1,000,000

Maranoa Western Downs Banana Shire	CARS (Caring About Road Safety)	Developed in response to local concerns and delivered in partnership with the RACQ, the CARS program equips new drivers with safe driving strategies.	High school students	Ongoing since 2007	In progress	\$210,000 to date
Banana Shire	Taroom Weed Wash Down Facility	The Project co-funded with Banana Shire Council the upgrade of the Taroom weed wash down facility aims to prevent the spread of weeds from vehicles.	General community	Completed 2013	Completed	\$400,000
Maranoa Western Downs Banana Shire	Thornhill Indigenous Training Centre Upgrade	Funding to more than double the capacity of the existing training facility delivering camps facilities and hospitality training for Indigenous trainees. For the first five years, 15% of training participation will be from Western Downs, Maranoa and Banana Shire.	Indigenous trainees	One off investment 2014	In progress	\$482,000
Toowoomba Western Downs Banana Shire	PCYC Driving Simulators	Funding for four driver training simulators to support education programs in Toowoomba, Dalby, Roma and Biloela for at-risk drivers identified by Queensland Police Service.	Youth/Indigenous/General community	One off investment 2014	In progress	\$207,500
Maranoa Western Downs Banana Shire	QFES Equipment Partnership	Partnership to address equipment needs across the Surat Basin for Queensland Fire and Emergency Service incorporating the Rural Fire Service (RFS) and the State Emergency Service (SES).	General community	One off investment 2014-2015	In progress	\$663,700